

November 17, 2022

The Honorable Chair and Members of the Hawaii Public Utilities Commission 465 South King Street Kekuanaoa Building, Room 103 Honolulu, HI 96813

Subject: Monthly Financial Report for October 2022, pursuant to General Order

No. 7, Rule 2.3(h)

Dear Commissioners and Commission Staff:

Enclosed you will find KIUC's Monthly Financial Report for October 2022. If you have any questions please call me at (808) 246-8273.

Very truly yours,

Stacie Bellamano

Stacie Dellamano
Financial Vice President & CFO

Enclosures

cc: Division of Consumer Advocacy

			ACCUMULA	INCREASE/ DECREASE	
		TOTAL FOR	TO-DATE	SAME PERIOD	ACCUMULATED
ACCT. NO.	ACCOUNT TITLE	THIS MONTH	THIS YEAR	LAST YEAR	TOTALS
<u>/1001:110:</u>	MOOGON INEL	THIS WISHTII	THIS TEXT	<u> L/ (O 1 1 L/ (I C</u>	TOTALO
440-456	UTILITY OPERATING INCOME	\$ 14,995,934	\$ 146,286,388	\$ 131,042,411	\$ 15,243,977
500-935	OPERATION & MAINTENANCE EXPENSES	11,438,630	113,409,750	95,513,726	(17,896,024)
403	DEPRECIATION EXPENSES	1,099,972	11,252,651	11,011,146	(241,504)
404	AMORTIZATION OF UTILITY PLANT	182,849	1,828,485	1,828,485	-
408	TAXES OTHER THAN INCOME TAXES	1,260,166	12,291,931	11,019,324	(1,272,607)
409	INCOME TAXES	-	-	-	-
409	PROV. FOR DEFERRED INCOME TAXES	-	-	-	-
	TOTAL OPERATING EXPENSES	13,981,617	138,782,817	119,372,681	(19,410,135)
	TOTAL OPERATING INCOME	1,014,317	7,503,571	11,669,729	(4,166,158)
415-416	INCOME FROM MDSE, JOBBING (NET)	9,112	51,188	(25,152)	(76,340)
418	INCOME (LOSS) FROM KRS1 / KRS2H	(34,138)	(438,375)		(554,150)
418	MISC. NON-OPERATING INCOME	7,981	81,954	2,962,946	2,880,992
419	INTEREST & DIVIDEND INCOME	179,401	1,046,036	1,191,992	145,956
421	INCOME (LOSS) ON DISPOSITION OF PROPERTY	· -	-	· · ·	-
421	LIQUIDATED DAMAGES	-	-	-	-
424	CAPITAL CREDITS & PATRONAGE	-	183,270	208,036	24,766
	TOTAL OTHER INCOME	162,355	924,073	3,345,297	2,421,225
426	MISCELLANEOUS INCOME DEDUCTIONS	2,500	60,507	39,572	(20,935)
	TOTAL MISC. INCOME DEDUCTIONS	2,500	60,507	39,572	(20,935)
427	INTEREST ON LONG-TERM DEBT	596,774	5,592,190	5,444,818	(147,372)
428	AMORT. OF DEBT DISCOUNT & EXPENSE	-	-	-	· -
431	OTHER INTEREST EXPENSE	-	-	-	-
	TOTAL INTEREST CHARGES	596,774	5,592,190	5,444,818	(147,372)
	NET INCOME	A 577 000	A 0.774.647	A 0 500 605	A (0.755.000)
	NET INCOME	\$ 577,398	\$ 2,774,947	\$ 9,530,637	\$ (6,755,690)

October 2022

ACCUMULATED TOTALS

		12 MONTHS	SAME PERIOD	(INCREASE)/ DECREASE	
ACCT. NO.	ACCOUNT TITLE	TO DATE	LAST YEAR	AMOUNT_	PERCENT
440-456	UTILITY OPERATING INCOME	\$ 174,031,431	\$ 155,443,179	\$ 18,588,252	11.96%
401-402	OPERATION & MAINTENANCE EXPENSES	134,686,357	113,169,908	(21,516,449)	-19.01%
403	DEPRECIATION EXPENSES	13,506,198	13,110,055	(396,143)	-3.02%
404	AMORTIZATION OF UTILITY PLANT	2,194,182	2,194,182	<u>-</u>	0.00%
408	TAXES OTHER THAN INCOME TAXES	14,619,382	13,073,578	(1,545,803)	-11.82%
409	INCOME TAXES	-	-	-	0.00%
409	PROV. FOR DEFERRED INCOME TAXES	-	-	-	0.00%
	TOTAL OPERATING EXPENSES	165,006,118	141,547,723	(23,458,395)	-16.57%
	TOTAL OPERATING INCOME	9,025,313	13,895,456	(4,870,143)	-35.05%
415-416	INCOME FROM MDSE, JOBBING (NET)	57,388	(10,045)	(67,433)	671.31%
418	INCOME (LOSS) FROM KRS1 / KRS2H	(765,510)	(1,261,425)	(495,916)	39.31%
418	MISC. NON-OPERATING INCOME	97,850	2,977,989	2,880,140	96.71%
419	INTEREST & DIVIDEND INCOME	1,204,419	1,439,942	235,523	16.36%
421	INCOME (LOSS) ON DISPOSITION OF PROPERTY	-	81,520	81,520	100.00%
421	LIQUIDATED DAMAGES	-	17,700	17,700	100.00%
424	CAPITAL CREDITS & PATRONAGE	210,663	222,349	11,686	5.26%
	TOTAL OTHER INCOME	804,810	3,468,030	2,663,220	76.79%
426	MISCELLANEOUS INCOME DEDUCTIONS	1,571,735	56,562	1,515,173	2678.78%
	TOTAL MISC. INCOME DEDUCTIONS	1,571,735	56,562	1,515,173	2678.78%
427	INTEREST ON LONG-TERM DEBT	6,717,226	6,498,562	218,664	3.36%
428	AMORT. OF DEBT DISCOUNT & EXPENSE	- · · · · · -	-	-	0.00%
431	OTHER INTEREST EXPENSE	_	_	-	0.00%
	TOTAL INTEREST CHARGES	6,717,226	6,498,562	218,664	3.36%
	V== W-0-1=			A (0.00E.000)	0==:0/
	NET INCOME	\$ 1,541,162	\$ 10,808,362	\$ (9,267,200)	-85.74%

ACCT. NO.	ACCOUNT TITLE		OTAL FOR	AME MONTH AST YEAR		ACCUMULATED FOR THIS YEAR	SA	O TOTALS AME PERIOD AST YEAR		NC/(DEC) CUMULATED TOTALS
	OPERATING REVENUES									
441.00	IRRIGATION SALES	\$	79,287	\$ 5,773	\$	671,720	\$	142,676	\$	529,044
440.00	RESIDENTIAL SALES	·	6,378,089	5,966,526	•	63,125,486	Ť	55,543,512	•	7,581,974
442.02	GENERAL LIGHT & POWER G		2,251,198	2,447,053		21,895,308		18,978,292		2,917,017
442.03	GENERAL LIGHT & POWER J		1,673,643	1,493,940		16,068,201		13,805,735		2,262,467
444.00	PUBLIC ST. LIGHTING SALES		55,401	57,232		581,034		568,467		12,566
440.00	ELECTRIC SERVICE TO EMPLOYEES		-	,		-		-		-,
443.01	LARGE POWER SALES P		3,191,387	3,105,160		31,429,489		26,879,217		4,550,272
443.02	LARGE POWER SALES L		1,325,659	1,219,610		12,855,824		10,540,438		2,315,386
	TOTAL ELECTRIC SALES		14,954,663	14,295,294		146,627,062		126,458,336		20,168,725
	OTHER OPERATING REVENUES:		,00 .,000	,200,20 .		, ,		120, 100,000		20,.00,.20
451.00	MISC. SERVICE REVENUES		31,626	35,798		334,107		290,989		43,117
454.00	RENT FROM PROPERTY		5,545	1,142		46,643		11,507		35,135
456.00	OTHER ELECTRIC REVENUES		4,100	(17,609)		(721,423)		4,281,578		(5,003,001)
430.00	TOTAL OTHER REVENUES		41,271	19,331		(340,674)		4,584,074		(4,924,748)
	TOTAL OTTLER REVENUES		71,271	10,001		(040,074)		4,004,074		(4,024,740)
	TOTAL OPERATING REVENUES	\$	14,995,934	\$ 14,314,626	\$	146,286,388	\$	131,042,411	\$	15,243,977
	ANALYSIS OF OPERATING EXPENSES									
500	Operations - Supervsion & Engineering	\$	54,438	\$ 77,540	\$	625,553	\$	724,963	\$	(99,409)
502	Operations - Steam Expenses		74,501	75,828		750,807		836,641		(85,834)
506	Operations - Misc Steam Power Expenses		-	-		394		70		324
510	Maintenance Supervision & Engineering		-	-		-		-		-
511	Maintenance of Structures		16,423	13,411		133,216		134,467		(1,251)
512	Maintenance of Boiler Plant		4,264	4,264		42,678		25,490		17,188
513	Maintenance of Electric Plant		-	-		-		-		=
536	Water for Power		6,016	4,458		45,894		98,083		(52,189)
542	Maintenance of Structures-Water		-	-		-		-		=
543	Maint of Reservoirs, Dams, Waterways		48,808	-		174,860		123,427		51,433
544	Maintenance of Electric Plant - Hydropower		-	_		523		1,346		(822)
546	Operations - Supervsion & Engineering		40,434	52,559		474,165		487,990		(13,825)
547	Operations - Fuel		4,034,069	2,815,621		37,035,659		22,904,542		14,131,117
548	Operations - Generation Expenses		262,247	266,883		2,603,253		2,412,495		190,758
549	Operations - Misc. Other Power Generation		131,940	59,356		731,361		723,934		7,427
550	Operations - Rents		-	_		-		_		-
551	Maintenance Supervision & Engineering		45,392	44,342		457,462		440,868		16,594
552	Maintenance of Structures		7,956	7,199		68,492		74,450		(5,958)
553	Maint. Of Gen and Electrical Equipment		515,156	364,659		4,600,678		3,721,626		879,052
554	Maint of Misc Other Power Generation Plant		-	_		-		_		-
555	Operations - Purchased Power		3,696,422	3,712,787		39,806,552		37,982,745		1,823,807
556	Operations - System Control & Load Dispatching		6,005	1,294		51,022		59,661		(8,639)
557	Operations - Other Expenses		-	_		-		_		-
560	Operations Supervision & Engineering		-	_		-		_		-
562	Operations - Station Expenses		14,013	8,141		143,687		158,225		(14,538)
563	Operations - Overhead Line Expenses		98	89		7,609		5,927		1,682
566	Operations - Misc. Transmission Expenses		33,983	13,683		229,228		136,192		93,036
567	Operations - Rents			-		57,632		57,044		588
568	Maintenance Supervision & Engineering		_	_		-		-		-
570	Maintenance of Station Equipment		7,350	4,944		204,204		213,440		(9,235)
571	Maintenance of Overhead Lines		(88,292)	39,450		346,628		396,435		(49,807)
573	Maintenance of Misc. Transmission Plant		-	-		-		-		-

ACCUMULATED TOTALS	INC/(DEC)
TOTAL FOR SAME MONTH FOR THIS SAME PERIOD	ACCUMULATED
ACCT. NO. ACCOUNT TITLE THIS MONTH LAST YEAR YEAR LAST YEAR	TOTALS
580 Operations - Supervsion & Engineering 16,918 3,452 152,396 36,76	115,630
582 Operations - Station Expenses 18,328 12,200 152,505 177,227	(24,717)
583 Operations - Overhead Line Expenses 131 2,946 4,453 13,053	, ,
584 Operations - Underground Line Expenses 1,555 1,677 1,950 13,524	(11,574)
586 Operations - Meter Expense 41,367 47,638 431,711 382,360	49,346
588 Operations - Misc. Distribution Expenses 86,795 50,039 690,529 569,67	
589 Operations - Rents - 16,536 14,220	2,311
590 Maintenance Supervision & Engineering 8,322 17,139 96,032 187,522	(91,490)
591 Maintenance of Structures	<u>-</u>
592 Maintenance of Station Equipment 34,951 37,949 359,010 452,11	(93,100)
593 Maintenance of Overhead Lines 67,022 279,342 2,714,896 2,741,169	(26,269)
594 Maintenance of Underground Lines 44,029 36,263 503,447 430,476	72,971
595 Maintenance of Line Transformers	-
596 Maint. of Street Lighting & Signal Systems 2,491 1,432 8,304 20,725	(12,421)
597 Maintenance of Meters - 2,081 9,771 10,577	(807)
901 Operations - Member Service Supervision 22,255 28,287 288,493 278,157	10,336
902 Operations - Meter Reading Expenses 21,722 17,187 178,795 212,744	(33,949)
903 Operations - Member Records & Collection Exp. 119,613 128,091 1,305,847 1,217,207	88,644
904 Operations - Uncollectible Accounts 15,994 13,934 144,177 131,149	13,027
907 Operations - Member Services - Supervision	-
908 Operations - Member Services - Energy Services 8,079 15,852 146,662 142,864	3,798
909 Operations - Informational & Instructional Advert. Exp. 7,065 5,456 68,172 67,24	931
910 Operations - Misc. Member Svc & Infor. Exp 21,675 20,314	1,361
911 Operations - Sales - Supervision	=
920 Operations - Admiinistrative & General Salaries 674,643 634,609 6,774,169 6,629,786	144,381
921 Operations - Office Supplies and Expense 56,161 64,345 616,853 510,39	106,462
923 Operations - Outside Service Employed 805,804 651,706 5,334,721 4,475,672	859,049
924 Operations - Property Insurance 93,888 105,391 912,035 1,044,915	(132,880)
928 Operations - Regulatory Commission Expense 121,025 46,860 1,098,596 890,032	208,564
930 Operations - General Advertising Expenses 55,599 56,058 609,358 617,244	(7,886)
931 Operations - Rents 118,426 1,184,258 1,184,258	-
935 Maintenance of General Plant 85,227 116,801 992,840 1,322,282	(329,442)
TOTAL OPERATING EXPENSES: 11,438,630 10,061,667 113,409,750 95,513,726	17,896,024
TOTAL OPERATION EXPENSES: 10,639,534 9,092,393 102,696,709 85,217,319	17,530,000
TOTAL MAINTENANCE EXPENSES: 799,096 969,274 10,713,041 10,296,400	366,024

	TOTAL CO	<u>ONSUMERS</u>	TOTAL	METERS	TOTAL K	WH SALES
		SAME MONTH		SAME MONTH		ACCUMULATED
ACCOUNT TITLE	THIS MONTH	LAST YEAR				
RESIDENTIAL SALES "D"	29,972	29,866	29,972	29,866	16,780,105	160,190,587
GENERAL LIGHT & POWER "G"	4,687	4,610	4,687	4,610	5,754,804	53,992,794
GENERAL LIGHT & POWER "J"	292	293	292	293	4,622,436	42,585,460
LARGE POWER SALES "P"	100	103	100	103	9,229,046	86,715,389
LARGE POWER SALES "L"	16	15	16	15	3,978,940	36,857,460
IRRIGATION SALES	2	2	2	2	229,086	2,038,626
PUBLIC ST. LIGHTING SALES "SL"	3,791	3,769	3,791	3,769	57,500	618,388
ELECTRIC SERVICE TO EMPLOYEES	0	0	0	0	0	0
TOTALS	38,860	38,658	38,860	38,658	40,651,917	382,998,704
KWH USED - NO CHARGE KWH LOST - UNACCOUNTED KWH - NET TO SYSTEM	XXXXXXXXX	XXXXXXXXX XXXXXXXXXX XXXXXXXXXX	THIS MONTH XXXXXXXXX XXXXXXXXX	xxxxxxxx	3,293,411 44,149,955	2,303,565 20,155,558 405,457,827
KWH - STATION USE KWH & KW GENERATED - STEAM		XXXXXXXXX			/ -	4,964,116
KWH & KW GENERATED - STEAM KWH & KW GENERATED - HYDRO		XXXXXXXXXX		(410) 410		0
KWH & KW GENERATED - HTDRO		XXXXXXXXXX		28,537	338,595 21,949,678	3,439,007 175,618,310
TOTAL KWH & KW GENERATED		XXXXXXXXXX	,	28,537	22,288,273	179,057,317
TOTAL KWH & KW GENERATED		XXXXXXXXXX	,	•		
						221 261 626
			- ,-	45,660	22,414,752	231,364,626
PERCENTAGE OF KWH LOST LINACCOLINE	XXXXXXXX	xxxxxxxx	xxxxxxxx	XXXXXXXXX	0.46%	0.57%
PERCENTAGE OF KWH LOST-UNACCOUNTE	XXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXX XXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	0.46% 7.50%	0.57% 5.00%
PERCENTAGE OF KWH LOST-UNACCOUNTE	XXXXXXXXX XXXXXXXXXXXXXX	XXXXXXXXXX XXXXXXXXXX XXXXXXXXXX	XXXXXXXXX XXXXXXXXX XXXXXXXXX	XXXXXXXXXX XXXXXXXXXX XXXXXXXXXX	0.46% 7.50% XXXXXXXX	0.57% 5.00% XXXXXXXXXX
	XXXXXXXX XXXXXXXXX XXXXXXXXXXXXXXXXXXX	XXXXXXXXX XXXXXXXXXX XXXXXXXXXXXXX	XXXXXXXX XXXXXXXX XXXXXXXX XXXXXXXX	XXXXXXXXX XXXXXXXXXX XXXXXXXXXXXXXXXXX	0.46% 7.50% XXXXXXXX XXXXXXXX	0.57% 5.00% XXXXXXXXXX XXXXXXXXXX
PERCENTAGE OF KWH LOST-UNACCOUNTE	XXXXXXXXX EXXXXXXXX XXXXXXXXX XXXXXXXXX	XXXXXXXXX XXXXXXXXX XXXXXXXXX XXXXXXXX	XXXXXXXXX XXXXXXXXX XXXXXXXXX XXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	0.46% 7.50% XXXXXXXX XXXXXXXX XXXXXXXXX	0.57% 5.00% XXXXXXXXXX

October 2022

	NET REVENU	AVERAGE KWH NET REVENUES RECEIVED SOLD PER CUSTOMER			E NET REVENUE (WH SOLD	
		SAME MONTH		SAME MONTH		SAME MONTH
ACCOUNT TITLE	THIS MONTH	LAST YEAR	THIS MONTH	LAST YEAR	THIS MONTH	LAST YEAR
RESIDENTIAL SALES "D"	\$ 6,378,089	\$ 5,966,526	560	541	\$ 0.3800983	\$ 0.3689380
GENERAL LIGHT & POWER "G"	2,251,198	2,447,053	1,228	1,415	0.3911858	0.3751793
GENERAL LIGHT & POWER "J"	1,673,643	1,493,940	15,830	14,555	0.3620694	0.3503196
LARGE POWER SALES "P"	3,191,387	3,105,160	92,290	89,611	0.3457982	0.3364220
LARGE POWER SALES "L"	1,325,659	1,219,610	248,684	254,267	0.3331688	0.3197718
IRRIGATION SALES	79,287	5,773	114,543	13,185	0.3461000	0.2189200
PUBLIC ST. LIGHTING SALES "SL"	55,401	57,232	15	17	0.9634969	0.8984701
TOTALS	\$ 14,954,663	\$ 14,295,294	1,046	1,037	\$ 0.3678710	\$ 0.3565529
KWH USED - NO CHARGE	XXXXXXXXX					XXXXXXXXXXX
KWH LOST - UNACCOUNTED						XXXXXXXXXXX
KWH - NET TO SYSTEM						XXXXXXXXXXX
KWH - STATION USE						XXXXXXXXXXX
KWH & KW GENERATED - STEAM						XXXXXXXXXXX
KWH & KW GENERATED - DIESEL						XXXXXXXXXXX
TOTAL KWH & KW GENERATED						XXXXXXXXXXX
TOTAL KWH & KW PURCHASED						XXXXXXXXXXX
PERCENTAGE OF KWH USED - N/C						XXXXXXXXXXX
PERCENTAGE OF KWH LOST-UNACCOUNT						
N/504.05 0007.050.104/J.004.5						XXXXXXXXXXX
AVERAGE COST PER KWH SOLD	\$ 13,981,617			XXXXXXXXX		·
AVEDACE NET INCOME///A/III COLD						\$XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
AVERAGE NET INCOME/KWH SOLD	\$ 973,046	\$ 1,733,606	XXXXXXXX	XXXXXXXXX	\$ 0.023936	\$ 0.043240

		VERAGE NET REVENUE PERCENT OF PER				
ACCOUNT TITLE	THIS MONT	H LAST YEAR	THIS MONTH	LAST YEAR		
RESIDENTIAL SALES "D"	¢ 24	3 \$ 20	0 42.650/	41.74%		
GENERAL LIGHT & POWER "G"	\$ 213 480	*		41.74% 17.12%		
GENERAL LIGHT & POWER "J"	5.732			10.45%		
LARGE POWER SALES "L"	31.914	- ,		21.72%		
LARGE POWER SALES "P"	82,854	/		8.53%		
IRRIGATION SALES	39,643	2,88	6 0.53%	0.04%		
PUBLIC ST. LIGHTING SALES "SL"	15	5 1	5 0.37%	0.40%		
ELECTRIC SERVICE TO EMPLOYEES	()	0.00%	0.00%		
TOTALS	\$ 385	5 \$ 37	0 100.00%	100.00%		

104/1110ED NO 0114 DOE	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
KWH USED - NO CHARGE	XXXXXXXXXX XXXXXXXXXXX	XXXXXXXXXX
KWH LOST - UNACCOUNTED	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXX	XXXXXXXXXX
KWH - NET TO SYSTEM	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
KWH - STATION USE	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
KWH & KW GENERATED - STEAM	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
KWH & KW GENERATED - DIESEL	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
TOTAL KWH & KW GENERATED	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
TOTAL KWH & KW PURCHASED	XXXXXXXXXX XXXXXXXXXX XXXXXXXXX	XXXXXXXXXX
PERCENTAGE OF KWH USED - N/C	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
PERCENTAGE OF KWH LOST-UNACCOUNTE	DXXXXXXXXXX XXXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
AVERAGE COST PER KWH SOLD	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXX	XXXXXXXXXX
AVERAGE NET INCOME/KWH SOLD	XXXXXXXXXX XXXXXXXXXX XXXXXXXXX	XXXXXXXXXX
	XXXXXXXXXX XXXXXXXXXX XXXXXXXXX	XXXXXXXXXX

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT MONTHLY STATISTICAL INFORMATION PAGE 6

GENERATING STATION STATISTICS	TOTALS FOR	THIS MONTH DIESEL OIL		TED TOTALS HIS YEAR DIESEL OIL		
BARRELS OF OIL CONSUMED	None	38,587	None	312,074		
AVE COST PER BBL OF OIL CONSUMED(\$)	N/A	\$ 104.54	N/A	\$ 118.68		
TOTAL COST OF OIL CONSUMED(\$)	N/A	\$ 4,034,069	N/A	\$ 37,035,659		
COST OF OIL PER KWH GENERATED(\$)	N/A	\$ 0.18379	N/A	\$ 0.21089		
MONTH END PRICE PER BARREL(\$)	N/A	\$177.74				
	NON-					
EMPLOYEES AND PAYROLL	BARGAINING	BARGAINING	<u>TOTAL</u>	YEAR TO DATE		
TOTAL NUMBER OF EMPLOYEES	53	80	133			
TOTAL PAYROLL AMOUNT CHARGED TO PLANT AMOUNT CHARGED TO OTHER ACCTS AMOUNT CHARGED TO OPERATING EXPENSE	n/a n/a n/a n/a	n/a n/a n/a n/a	2,129,173 254,404 55,716 1,819,053	22,489,024 3,294,130 590,929 18,603,966		

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT TRANSMISSION & DISTRIBUTION PAGE 6A

DESCRIPTION:	FOR THIS HIGHER THAN 7.2 K.V.	7.2 K.V. AND LOWER	SAME PERIOR HIGHER THAN 7.2 K.V.	D LAST YEAR 7.2 K.V. AND LOWER
TRANSMISSION SYSTEM				
LINE LENGTH-NUMBER OF MILES:				
33,000-69,000 VOLTS 3 PHASE PRIMARY	171.09		171.37	
DISTRIBUTION SYSTEM				
LINE LENGTH-NUMBER OF MILES:				
12.000 VOLTS 3 PHASE PRIMARY	474.58		467.77	
12,000 VOLTS 1 PHASE PRIMARY	31.69		31.69	
7,200 VOLTS 3 PHASE PRIMARY		23.69		23.69
7,200 VOLTS 1 PHASE PRIMARY 4,160 VOLTS 3 PHASE PRIMARY 4 WIRE		297.83 0.46		296.04 0.46
4,160 VOLTS 1 PHASE PRIMARY 3 WIRE		0.00		0.00
2,300 VOLTS 3 PHASE PRIMARY 2.300 VOLTS 1 PHASE PRIMARY		0.00 2.70		0.00 2.70
120/240 VOLTS 1 PHASE PRIMARY	Y	529.02		526.59
ST. LIGHT SYSTEMS, MULTIPLE & SERIE		0.00		0.00

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT ASSETS AND OTHER DEBITS PAGE 7

			Audited Dec-21 BALANCE AT CLOSE OF LAST YEAR	Oct-22 AT CLOSE OF THIS <u>MONTH</u>		Oct-21 SAME PERIOD LAST YEAR		NCREASE/ DECREASE JRING YEAR
101 108	UTILITY PLANT IN SERVICE ACCUM. PROV. FOR DEPRECIATION UTILITY PLANT LESS RESERVES	\$	522,496,852 325,718,580 196,778,272	525,959,947 334,677,627 191,282,320	\$	517,633,628 324,814,443 192,819,185	\$	3,463,095 8,959,048 (5,495,952)
107 109	CONSTRUCTION WORK IN PROGRESS OTHER UTILITY PLANT ADJUSTMENTS TOTAL UTILITY PLANT LESS RESERVES	\$	11,830,945 54,852,453 263,461,671	14,984,463 54,852,453 261,119,236	\$	11,924,162 54,852,453 259,595,799	\$	3,153,518
121 122	NON-UTILITY PROPERTY DEPRECIATION OF NON-UTILITY PLANT	Þ			Ъ		Þ	- -
123 123	INVESTMENT IN KRS1 / KRS2H INVEST IN ASSOC ORG - PAT CAP TOTAL OTHER PROPERTY & INVESTMENTS	\$	25,966,145 2,529,942 28,496,087	24,871,242 2,500,094 27,371,337	\$	26,410,687 2,517,549 28,928,236	\$	(1,094,902) (29,848) (1,124,751)
131 134 135	CASH SPECIAL DEPOSITS WORKING FUNDS		8,372,502 393 23,000	2,265,916 (4,119) 23,000		22,821,070 (11,449) 23,000		(6,106,587) (4,513)
136 142 143	TEMPORARY INVESTMENTS CUSTOMER ACCOUNTS RECEIVABLE OTHER ACCOUNTS RECEIVABLE		19,138,407 11,569,706 601,395	41,847,028 11,873,113 375,558		9,137,754 11,853,078 130,275		22,708,622 303,407 (225,837)
144 151 154 165	ACCUM. PROV. FOR UNCOLLECTIBLES-CR. FUEL STOCK MATERIALS AND SUPPLIES-UTILITY PREPAYMENTS		(569,999) 1,681,328 17,378,619 2,670,513	(260,751) 1,876,501 19,419,800 1,211,815		(656,552) 1,644,558 16,711,687 319,715		309,248 195,173 2,041,181 (1,458,699)
171 173	INTEREST AND DIVIDEND RECEIVABLE ACCRUED UTILITY REVENUE TOTAL CURRENT AND ACCRUED ASSETS	\$	11,287 8,871,472 69,748,624	144,525 8,712,944 87,485,330	\$	5,812 8,182,878 70,161,826	\$	133,238 (158,528) 17,736,705
181	UNAMORTIZED DEBT DISCOUNT & EXP.		-	-		-		, , , -
182 183 184	REGULATORY ASSETS PRELIMINARY SURVEY & INVESTIGATION CLEARING ACCOUNTS		22,709,936 10,592,886 -	22,220,035 9,863,021 (287,312)		21,941,720 11,822,212 (30,338)		(489,901) (729,865) (287,312)
186	OTHER DEFERRED DEBITS TOTAL DEFERRED DEBITS	\$	120,650 33,423,472	238,508 32,034,252	\$	268,961 34,002,555	\$	117,858 (1,389,220)
	TOTAL ASSETS AND OTHER DEBITS	\$	395,129,854	408,010,154	\$	392,688,416	\$	12,880,300

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT LIABILITIES AND OTHER CREDITS PAGE 8 October 2022

		I	Audited Dec-21 BALANCE AT CLOSE OF LAST YEAR	Oct-22 AT CLOSE OF THIS MONTH	Oct-21 SAME PERIOD LAST YEAR	(E	NCREASE/ DECREASE) JRING YEAR
201 201 215 217 200	PATRONAGE CAPITAL OPERATING MARGINS-CURRENT YEAR OTHER MARGINS AND EQUITIES RETIRED CAPITAL CREDITS MEMBERSHIP FEES	\$	125,263,400 8,296,852 (864,936) 1,048,231 583	\$ 131,555,827 2,774,947 (864,936) 1,134,656 596	\$ 125,264,229 9,530,637 (1,028,145) 1,047,933 580	\$	6,292,427 (5,521,906) - 86,425 13
	TOTAL MARGINS & EQUITIES	\$	133,744,131	\$ 134,601,090	\$ 134,815,234	\$	856,959
224 224	LONG TERM DEBT - RUS LONG TERM DEBT - CFC TOTAL LONG TERM DEBT	\$	109,711,186 103,483,244 213,194,431	\$ 133,592,595 98,162,590 231,755,185	\$ 111,868,545 104,817,355 216,685,900	\$	23,881,408 (5,320,654) 18,560,754
228	ACC. PROVISION FOR PENSION & BENEFITS		(214,503)	(211,122)	42,143		3,381
	TOTAL OTHER NONCURRENT LIABILITIES	\$	(214,503)	\$ (211,122)	\$ 42,143	\$	3,381
223 231	CURRENT PORTION OF LONG TERM DEBT NOTES PAYABLE		13,911,273 -	13,911,273	11,647,996		-
232	ACCOUNTS PAYABLE		9,554,308	5,198,723	5,482,606		(4,355,585)
235 236	CUSTOMER DEPOSITS TAXES ACCRUED		1,367,394 7,426,175	1,288,874 8,305,025	1,395,178 6,734,430		(78,520) 878,851
237	INTEREST ACCRUED		876,836	427,686	384,325		(449,151)
238 241	PATRONAGE CAPITAL PAYABLE TAX COLLECTIONS PAYABLE		34,991 (0)	37,848 (0)	744 (0)		2,857 -
242	MISC. CURRENT & ACCRUED LIABILITIES		3,946,199	2,434,698	3,262,240		(1,511,502)
	TOTAL CURRENT & ACCRUED LIABILITIES	\$	37,117,177	\$ 31,604,126	\$ 28,907,518	\$	(5,513,051)
224.18	RUS REDLG GRANT		1,895,319	1,895,319	1,895,319		-
252	CUSTOMER ADVANCES FOR CONSTRUCTION		5,249,453	4,362,728	5,424,658		(886,725)
253 254	OTHER DEFERRED CREDITS REGULATORY LIABILITY		3,924,715 219,132	4,002,829	4,649,803 267,842		78,114 (219,132)
_5.	TOTAL DEFERRED CREDITS	\$	11,288,619	\$ 10,260,876	\$ 12,237,621	\$	(1,027,743)
	TOTAL LIABILITIES AND OTHER CREDITS	\$	395,129,854	\$ 408,010,154	\$ 392,688,416	\$	12,880,300

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT ANALYSIS OF UTILITY PLANT PAGE 9

	ACCOUNT TITLE: UTILITY PLANT IN SERVICE:		Audited BALANCE AT CLOSE OF LAST YEAR		AT CLOSE OF THIS <u>MONTH</u>		SAME PERIOD <u>LAST YEAR</u>	D	NCREASE/ ECREASE RING YEAR
310-316 330-336 340-346 350-356 360-373 389-398	STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT	\$	27,339,627 6,814,256 127,398,066 93,013,113 219,833,025 48,098,765	\$	27,478,755 6,814,256 128,049,191 95,174,013 219,752,941 48,690,791	\$	27,339,627 6,814,256 127,138,558 92,755,026 216,732,775 46,853,387	\$	139,128 - 651,124 2,160,900 (80,084) 592,026
	UTILITY PLANT IN SERVICE	\$	522,496,852	\$	525,959,947	\$	517,633,628	\$	3,463,095
114	UTILITY PLANT ACQ ADJUSTMENT		54,852,453		54,852,453		54,852,453		-
101	TOTAL UTILITY PLANT IN SERVICE	\$	577,349,305	\$	580,812,400	\$	572,486,081	\$	3,463,095
107	CONSTRUCTION WORK IN PROGRESS	\$	11,830,945	\$	14,984,463	\$	11,924,162	\$	3,153,518
	TOTAL UTILITY PLANT	\$	589,180,250	\$	595,796,863	\$	584,410,242	\$	6,616,613
	ACCOUNT TITLE: RESERVES:		BALANCE AT CLOSE OF LAST YEAR		AT CLOSE OF THIS MONTH		SAME PERIOD LAST YEAR	D	NCREASE/ ECREASE IRING YEAR
310-316 330-336 340-346 350-356 360-373 389-398	STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT	\$	19,026,428 1,366,812 69,700,723 52,799,702 107,650,284 27,574,286 6,721,980	\$	19,117,459 1,579,892 71,593,206 53,422,203 110,364,965 28,930,462 6,941,112	\$	18,931,973 1,324,197 69,293,349 53,829,496 106,768,529 27,381,797 6,673,270	\$	91,031 213,080 1,892,483 622,501 2,714,681 1,356,176 219,132
115	UNCLASSIFIED PLANT UTILITY PLANT ACQ ADJUSTMENT	_	42,053,054	•	43,881,539	•	41,687,357	•	1,828,485
115 108		\$	42,053,054 326,893,270	\$	43,881,539 335,830,838	\$	41,687,357 325,889,969	\$	1,828,485 8,937,569
	UTILITY PLANT ACQ ADJUSTMENT	\$ \$		\$		\$		\$	
108	UTILITY PLANT ACQ ADJUSTMENT TOTAL RESERVE FOR DEPR. & AMORT	•	326,893,270	•	335,830,838	•	325,889,969	\$	8,937,569

KAUAI ISLAND UTILITY COOPERATIVE SUMMARY OF ELECTRIC ENERGY SOLD MONTHLY P. U. C. REPORT, Page 10

October 2022

RATE SCHEDULE	SYMBOL	KWH SOLD	NUMBER OF CUSTOMERS	AVE. USE/ CUSTOMER	<u>F</u>	TOTAL REVENUES		ENERGY CLAUSE DJUSTMENT	<u>F</u>	BASE REVENUES	AVERAGE EFFECTIVE RATE/KWH	AVERAGE BASE RATE/KWH
RESIDENTIAL EMPLOYEES	D	16,780,105	29,972	560	\$	6,378,089	\$	426,023	\$	5,952,066	0.380098	0.3547097
TOTAL RESIDENTIAL		16,780,105	29,972	560	\$	6,378,089	\$	426,023	\$	5,952,066	0.380098	0.3547097
GENERAL LIGHT AND POWER GENERAL LIGHT AND POWER	G J	5,754,804 4,622,436	4,687 292	1,228 15,830		2,251,198 1,673,643		145,893 114,847	\$ \$	2,105,305 1,558,796	0.391186 0.362069	0.3658343 0.3372239
LARGE POWER LARGE POWER	P L	9,229,046 3,978,940	100 16	92,290 248,684		3,191,387 1,325,659		, -	\$ \$	2,944,090 1,218,534	0.345798 0.333169	0.3190027 0.3062459
IRRIGATION		229,086	2	114,543	\$	79,287	\$	-	\$	79,287	0.346100	0.3461000
STREET LIGHTING	SL	57,500	3,791	15	\$	55,401	\$	1,472	\$	53,929	0.963497	0.9378911
GRAND TOTAL		40,651,917	38,860	1,046	\$	14,954,663	\$	1,042,656	\$	13,912,007	0.367871	0.3422226
TOTAL LAST MONTH		40,274,837	38,861	1,036	\$	15,371,692	\$	1,059,468	\$	14,312,225	0.381670	0.3553639
INCREASE - AMOUNT					\$	(417,029)	\$	(16,812)	\$	(400,218)		
INCREASE - PERCENT						-2.71%	ı	-1.59%		-2.80%		
TOTAL SAME MONTH LAST YEAR		40,093,055	38,658	1,037	\$	14,295,294	\$	(185,747)	\$	14,481,041	0.356553	0.3611858
INCREASE - AMOUNT					\$	659,369	\$	1,228,403	\$	(569,035)		
INCREASE - PERCENT						4.61%		-661.33%		-3.93%		

N/C KWH TO COMPANY 204,627

KAUAI ISLAND UTILITY COOPERATIVE TIMES INTEREST EARNED RATIO (T.I.E.R.) MONTHLY P.U.C. REPORT, PAGE 11 FOR THE PERIOD ENDING OCTOBER 31, 2022

	YTD Oct-2022	Source of Data	 st 12 Months g October-2022	Source of Data
Net Margins	\$ 2,774,947	Page 1	\$ 1,541,162	Page 2
Interest Expense on LTD				
Add: Interest on Long-term Debt (RUS/CFC)	5,592,190		6,717,226	
Interest on Capital Lease	n/a		n/a	
Interest on Other financing	n/a		n/a	
Total long-term Debt Interest Expense	\$ 5,592,190	Page 1	\$ 6,717,226	Page 2
Calculation of TIER Ratio (YTD)				
Net Margins (+) LTD Interest Expense	\$ 8,367,137		\$ 8,258,388	
divided by LTD Interest Expense	5,592,190		6,717,226	_
Times Interest Earned Ratio (TIER)	1.50		1.23	

Calculation of Equity Ratio:	As of 10/31/2022	
Patronage Capital and Members' Equities Total Assets	134,601,090 408,010,154	Page 8, Monthly PUC Report Page 7, Monthly PUC Report
Equity to Assets Ratio (Percent)	32.99%	